MSW-W

## ANNUAL REPORT

OF

#### NAME

LAWRENCE SQUIRES GREGORY B JOHNSON MAYFIELD SPRINGS WATER CO PO BOX 344 MERIDIAN ID 83680 UTILITIES COMMISSIO

JN 17 AM 8: 32

TO THE

**IDAHO PUBLIC** 

**UTILITIES COMMISSION** 

FOR THE

YEAR ENDED

2013

# ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING December 30, 203

#### **COMPANY INFORMATION**

1 Give full name of utility	Mayfield Springs Water Com	pany Inc
Telephone Area Code ( )	(208) 888 - 9946	
E-mail address	larry @ westparkco.com	
2 Date of Organization	April 2, 2007	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & street)	1710 S. Wells Ave #10	
5 P.O. Box (if applicable)	P.O. Box 344	
6 City	Meridian, 10	
7 State	01_	
8 Zip Code	83480	
9 Organization (proprietor, partnership, corp.)	Corporation	
10 Towns, Counties served	Kuna, Ada, Arrowrock Sul	odivisiononly
		1
11 Are there any affiliated companies?	No	
If yes, attach a list with names, addresses	& descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	Cregory B. Johnson	(208)888 -9946
Vice President		
Secretary	Lawrence C. Squires	(208) 854-7355
General Manager		
Complaints or Billing	Lawrence C. Squires	(20x) 8 <del>5</del> 4-7355
Engineering		
Emergency Service	Tom Me hiel	(208)941-5989
Accounting	Lawrence C. Squires	(20x) 854-7355
13 Were any water systems acquired during the y	year or any additions/deletions made	
to the service area during the year?	No	
If yes, attach a list with names, addresses provided to the utility.	& descriptions. Explain any services	
14 Where are the Company's books and records	kept?	_
Street Address	Principal office (See address a	bove)
City	•	
State		
Zip		
-		

NAME: May field Springs Water Company, he

#### **COMPANY INFORMATION (Cont.)**

For the Year Ended December 7(2013

15	Is the s	ystem operated or maintained under a			
		service contract?		Ves	
16	If yes:	With whom is the contract?	Valley Hyd	no (ric	
		When does the contract expire?	morth to	month	
		What services and rates are included?	system me	interance ?	operations
				1	
		purchased for resale through the system	n?	No	
18	If yes:	Name of Organization			
		Name of owner or operator			
		Mailing Address		**************************************	
		City			
		State			
		Zip			
				Gallons/CCF	\$Amount
		Water Purchased			
19	Has any	y system(s) been disapproved by the		1	
		Idaho Division of Environmental Quality	?	No	
		attach full explanation			
20	Has the	Idaho Division of Environmental Quality		1	
		recommended any improvements?		NO	
		ttach full explanation			
21	Number	of Complaints received during year con-	cerning:		
		Quality of Service			
		High Bills			
		Disconnection			
		of Customers involuntarily disconnected		Ø	
23	Date cu	stomers last received a copy of the Sum		1	
		of Rules required by IDAPA 31.21.01.70	)1?	Hpril 1, 2014	
		a copy of the Summary - attached			
24	Did sign	ificant additions or retirements from the		. 1	
	60	Plant Accounts occur during the year?		No	
	_	ttach full explanation			
	and an	updated system map			

NAME: May field Springs Water Company, EXPENSE DETAIL For the Year Ended Vecember 3( 2013 ACCT# DESCRIPTION **400 REVENUES** 460 1 Unmetered Water Revenue 26,579 2 461.1 Metered Sales - Residential 3 461.2 Metered Sales - Commercial, Industrial 4 462 Fire Protection Revenue 464 5 Other Water Sales Revenue 20,320 6 465 Irrigation Sales Revenue 7 466 Sales for Resale 46,899 8 400 Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1) 9 \* DEQ Fees Billed separately to customers Booked to Acct # \*\* Hookup or Connection Fees Collected 10 Booked to Acct # \*\*\*Commission Approved Surcharges Collected 11 Booked to Acct # **401 OPERATING EXPENSES** 12 601.1-6 Labor - Operation & Maintenance 13 601.7 Labor - Customer Accounts 601.8 Labor - Administrative & General 14 603 15 Salaries, Officers & Directors 604 16 **Employee Pensions & Benefits** 17 610 **Purchased Water** 18 615-16 Purchased Power & Fuel for Power 19 618 Chemicals 20 620.1-6 Materials & Supplies - Operation & Maint. 21 620.7-8 Materials & Supplies - Administrative & General 22 631-34 Contract Services - Professional 7,000 23 635 Contract Services - Water Testing 226 24 636 Contract Services - Other 25 641-42 Rentals - Property & Equipment 650 26 Transportation Expense 656-59 Insurance 27 28 660 Advertising 666 29 Rate Case Expense (Amortization) 30 667 Regulatory Comm. Exp. (Other except taxes)

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Total Operating Expenses (Add lines 12 - 32, also enter on Pg 4, line 2)

Bad Debt Expense

Miscellaneous

670

675

31

32

Name: Mayfield Springs Water Company, Inc

#### INCOME STATEMENT

For Year Ended December 31, 2013

Revenue (From Page 3, line 8)		ACCT #	DESCRIPTION			
3	1		Revenue (From Page 3, line 8)		46,899	
4	2		Operating Expenses (From Page 3, line 33) 35, 니3	8		
5	3	403	Depreciation Expense 13,49	1		
6	4	406	Amortization, Utility Plant Aquisition Adj.			
7	5	407	Amortization Exp Other			
8         408.12         Payroll Taxes         DEQ Fees           9A         408.13         Other Taxes (list)         DEQ Fees           9B         Feet and the state of the stat	6	408.10	Regulatory Fees (PUC)			
9A         408.13         Other Taxes (list)         DEQ Fees           9B         408.13         Other Taxes (list)         DEQ Fees           9C         409.10         Federal Income Taxes         20           10         409.11         State Income Taxes         20           11         409.11         State Income Toxes         20           12         410.10         Provision for Deferred Income Tax - Federal           13         410.11         Provision for Deferred Utility Income Tax Credits           14         411         Provision for Deferred Utility Income Tax Credits           15         412         Investment Tax Credits - Utility           16         Total Expenses from operations before interest (add lines 2-15)         50,711           17         413         Income From Utility Plant Leased to Others           18         414         Gains (Losses) From Disposition of Utility Plant           19         Net Operating Income (Add lines 1,17 &18 less line 16)         <3,\$12	7	408.11	Property Taxes	2		
98	8	408.12	Payroll Taxes			
9D	9 <b>A</b>	408.13	Other Taxes (list) DEQ Fees			
90	9 <b>B</b>					
10	9 <b>C</b>					
11   409.11   State Income Taxes   20	9D					
12       410.10       Provision for Deferred Income Tax - Federal         13       410.11       Provision for Deferred Income Tax - State         14       411       Provision for Deferred Utility Income Tax Credits         15       412       Investment Tax Credits - Utility         16       Total Expenses from operations before interest (add lines 2-15)       5b, 7ll         17       413       Income From Utility Plant Leased to Others         18       414       Gains (Losses) From Disposition of Utility Plant         19       Net Operating Income (Add lines 1, 17 & 18 less line 16)       43, \$12.         20       415       Revenues, Merchandizing Jobbing and Contract Work       416         21       416       Expenses, Merchandizing, Jobbing & Contracts       3le         22       419       Interest & Dividend Income       3le         23       420       Allowance for Funds used During Construction       3le         24       421       Miscellaneous Non-Utility Income       408.20         25       426       Miscellaneous Non-Utility Operations       409-20         26       408.20       Other Taxes, Non-Utility Operations       3le         27       409-20       Income Taxes, Non-Utility Operations       3le         28	10	409.10				
13	11	409.11	State Income Taxes 20			
14	12	410.10	Provision for Deferred Income Tax - Federal			
15   412   Investment Tax Credits - Utility   Total Expenses from operations before interest (add lines 2-15)   5b, 71	13	410.11	Provision for Deferred Income Tax - State			
Total Expenses from operations before interest (add lines 2-15)  17 413 Income From Utility Plant Leased to Others 18 414 Gains (Losses) From Disposition of Utility Plant 19 Net Operating Income (Add lines 1, 17 &18 less line 16)  20 415 Revenues, Merchandizing Jobbing and Contract Work 21 416 Expenses, Merchandizing, Jobbing & Contracts 22 419 Interest & Dividend Income 23 420 Allowance for Funds used During Construction 24 421 Miscellaneous Non-Utility Income 25 426 Miscellaneous Non-Utility Expense 26 408.20 Other Taxes, Non-Utility Operations 27 409-20 Income Taxes, Non-Utility Operations 28 Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)  29 Gross Income (add lines 19 & 28)  30 427.3 Interest Exp. on Long-Term Debt  31 427.5 Other Interest Charges	14	411	Provision for Deferred Utility Income Tax Credits			
17 413 Income From Utility Plant Leased to Others 18 414 Gains (Losses) From Disposition of Utility Plant 19 Net Operating Income (Add lines 1, 17 &18 less line 16) 20 415 Revenues, Merchandizing Jobbing and Contract Work 21 416 Expenses, Merchandizing, Jobbing & Contracts 22 419 Interest & Dividend Income 3½ 23 420 Allowance for Funds used During Construction 24 421 Miscellaneous Non-Utility Income 25 426 Miscellaneous Non-Utility Expense 26 408.20 Other Taxes, Non-Utility Operations 27 409-20 Income Taxes, Non-Utility Operations 28 Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27) 30 427.3 Interest Exp. on Long-Term Debt 31 427.5 Other Interest Charges 32 (3,₹12) 34 (3,₹12) 35 (3,₹12) 36 (3,₹12) 37 (3,₹12) 38 (3,₹12) 39 (3,₹12) 41 (3,₹12) 427.5 Other Interest Charges	15	412	Investment Tax Credits - Utility			
18       414       Gains (Losses) From Disposition of Utility Plant         19       Net Operating Income (Add lines 1, 17 &18 less line 16)       23,812         20       415       Revenues, Merchandizing Jobbing and Contract Work         21       416       Expenses, Merchandizing, Jobbing & Contracts         22       419       Interest & Dividend Income       36         23       420       Allowance for Funds used During Construction       421         24       421       Miscellaneous Non-Utility Income       426         25       426       Miscellaneous Non-Utility Expense       408.20         26       408.20       Other Taxes, Non-Utility Operations       409-20         27       409-20       Income Taxes, Non-Utility Operations       36         28       Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)       36         29       Gross Income (add lines 19 & 28)       37.76         30       427.3       Interest Exp. on Long-Term Debt       17.49.77         31       427.5       Other Interest Charges	16		Total Expenses from operations before interest (add lines 2-15)	_	50,711	
Net Operating Income (Add lines 1, 17 &18 less line 16)	17	413	Income From Utility Plant Leased to Others	_		
20 415 Revenues, Merchandizing Jobbing and Contract Work 21 416 Expenses, Merchandizing, Jobbing & Contracts 22 419 Interest & Dividend Income 3½ 23 420 Allowance for Funds used During Construction 24 421 Miscellaneous Non-Utility Income 25 426 Miscellaneous Non-Utility Expense 26 408.20 Other Taxes, Non-Utility Operations 27 409-20 Income Taxes, Non-Utility Operations 28 Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27) 29 Gross Income (add lines 19 & 28) 30 427.3 Interest Exp. on Long-Term Debt 31 427.5 Other Interest Charges	18	414	Gains (Losses) From Disposition of Utility Plant	_		
21 416 Expenses, Merchandizing, Jobbing & Contracts  22 419 Interest & Dividend Income  23 420 Allowance for Funds used During Construction  24 421 Miscellaneous Non-Utility Income  25 426 Miscellaneous Non-Utility Expense  26 408.20 Other Taxes, Non-Utility Operations  27 409-20 Income Taxes, Non-Utility Operations  28 Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)  29 Gross Income (add lines 19 & 28)  30 427.3 Interest Exp. on Long-Term Debt  11 1697  31 427.5 Other Interest Charges	19		Net Operating Income (Add lines 1, 17 &18 less line 16)			<u> </u>
Interest & Dividend Income   36	20	415	Revenues, Merchandizing Jobbing and Contract Work	_		
420 Allowance for Funds used During Construction  24 421 Miscellaneous Non-Utility Income  25 426 Miscellaneous Non-Utility Expense  26 408.20 Other Taxes, Non-Utility Operations  27 409-20 Income Taxes, Non-Utility Operations  28 Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)  29 Gross Income (add lines 19 & 28)  30 427.3 Interest Exp. on Long-Term Debt  31 427.5 Other Interest Charges	21	416	Expenses, Merchandizing, Jobbing & Contracts	_		
24421Miscellaneous Non-Utility Income25426Miscellaneous Non-Utility Expense26408.20Other Taxes, Non-Utility Operations27409-20Income Taxes, Non-Utility Operations28Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)3629Gross Income (add lines 19 & 28)(3776)30427.3Interest Exp. on Long-Term Debt17,49731427.5Other Interest Charges	22	419	Interest & Dividend Income	_	36	
25426Miscellaneous Non-Utility Expense26408.20Other Taxes, Non-Utility Operations27409-20Income Taxes, Non-Utility Operations28Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)3629Gross Income (add lines 19 & 28)37.76)30427.3Interest Exp. on Long-Term Debt17.69731427.5Other Interest Charges	23	420	Allowance for Funds used During Construction	_		
26       408.20       Other Taxes, Non-Utility Operations         27       409-20       Income Taxes, Non-Utility Operations         28       Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)       36         29       Gross Income (add lines 19 & 28)       (37+6)         30       427.3       Interest Exp. on Long-Term Debt       17,49+         31       427.5       Other Interest Charges	24	421	•	_		
27 409-20 Income Taxes, Non-Utility Operations   36   36	25	426	Miscellaneous Non-Utility Expense	-		
28       Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)       36         29       Gross Income (add lines 19 & 28)       (37+6)         30       427.3       Interest Exp. on Long-Term Debt       17,49+         31       427.5       Other Interest Charges	26	408.20	Other Taxes, Non-Utility Operations	_		
29 Gross Income (add lines 19 & 28)  30 427.3 Interest Exp. on Long-Term Debt  31 427.5 Other Interest Charges	27	409-20		_		
30 427.3 Interest Exp. on Long-Term Debt 31 427.5 Other Interest Charges				& 27)	-	36
31 427.5 Other Interest Charges	29				-	(3776)
	30		Interest Exp. on Long-Term Debt		-	17,697
32 NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2) <u>211, 473&gt;</u>		427.5			-	
	32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line	2)	=	<u>(11, 473)</u>

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Name: Mayfield Springs Water Company, Inc.

## For Year Ended December 31, 2013

	SUB ACCT#	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization	OI Teal	Teal	i eai	Teal
2	302	Franchises and Consents				
3	303	Land & Land Rights	175,000			175000
4	304	Structures and Improvements	5588	12802		68,682
5	305	Collecting & Impounding Reservoirs	-3 3 00	1-0-1		40,002
6	306	Lake, River & Other Intakes				
7	307	Wells	225000			225,000
8	308	Infiltration Galleries & Tunnels				7 3 7 5 5 5
9	309	Supply Mains		<u> </u>		
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	50,000			50,000
12	320	Purification Systems				3-,-
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories				
15	333	Services				
16	334	Meters and Meter Installations				
17	335	Hydrants				
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	505880	\$ \ 2,802	Ø oar totals on Ba	\$518,682

(Add lines 1 - 28)

Enter beginning & end of year totals on Pg 7, Line 1

Name: May field Springs Water Company, Inc

#### **ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL**

For Year Ended <u>December 31, 2013</u>

	SUB		Depreciation Rate	Balance Beginning	Balance End of	Increase or
	ACCT :	# DESCRIPTION	%	of Year	Year	(Decrease)
1	304	Structures and Improvements	4	9000	11,000	2000
2	305	Collecting & Impounding Reservoirs			,	
3	306	Lake, River & Other Intakes				
4	307	Wells	4	40,500	49,500	9,000
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	4	9,353	11,844	2,491
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories				
12	333	Services				
13	334	Meters and Meter Installations				
14	335	Hydrants				
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment		•		
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		58,853	72,344	13,491

Name: Mayfield Springs Water Company, luc

BALANCE SHEET

For Year Ended <u>Secember 31, 2013</u>

		<u>ASSETS</u>	Balance Beginning	Balance End of	Increase or
	ACCT	# DESCRIPTION	of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	505,880	518.682	12,802
2	102	Utility Plant Leased to Others			,
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	35880	518,682	12802
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	58,853	72344	13491
8	108.2	Accum. Depr Utility Plant Lease to Others		,	
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	447,027	446,338	(689)
1.4	123	Investment in Subsidiaries	•		
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)	•		
17	131	Cash	429	1384	955
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	330	362	32
20	142	Other Receivables	10309	(1,009	700
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory	-		
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)			
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges	-		
31		Total Assets (Add lines 13, 16 & 26 - 30)	\$458,095	\$459,093	\$ 998

Name:	

#### **BALANCE SHEET**

For Year Ended \_\_\_\_\_

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT#	# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	\$100	\$ 100	(200:000)
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts	100,000	(00,000	
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	(24,850)	<288,323>	(21,473)
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	<166,750>	(188,223)	(21473)
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable	7,259	6787	<472 <b>&gt;</b>
13	232	Notes Payable	478,842	490,421	11,579
14	233	Accounts Payable - Associated Companies			,
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable	133,790	146,526	12,736
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities	4,954	3,582	<1372>
24	255.1	Accumulated Investment Tax Credits - Utility	,	,	,
25	255.2	Accum. Investment Tax Credits - Non-Utility	2		
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction			
28	272	Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	624,845	447,316	22471
31	TOTAL	LIAB & CAPITAL ( Add lines 8 & 30)	458,095	459,093	998

\*\* Only if Commission Approved

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Name: Mayfield Springs Water Company, have

#### STATEMENT OF RETAINED EARNINGS

For Year Ended <u>December 31,2013</u>

1	Retained Earnings Balance @ Beginning of Year	(264,850)
2	Amount Added from Current Year Income (From Pg 4, Line 32)	(21,473)
3	Other Credits to Account	
4	Dividends Paid or Appropriated	
5	Other Distributions of Retained Earnings	
6	Retained Earnings Balance @ End of Year	(288,323)

#### **CAPITAL STOCK DETAIL**

		No. Shares	No. Shares	Dividends	
7	Description (Class, Par Value etc.)	Authorized	Outstanding	Paid	_
	Common Voting, \$ Par value	1,000	(00	Ø	_
					-

#### **DETAIL OF LONG-TERM DEBT**

		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	Note Payable - Parkland Notes Payable - Greg Johnson	870	368,429	3200	144252
	Notes Payable-Greg Johnson	6-870	121,992	1,761	2,274
	1 3		•		

Name: May field Springs Water Company, Inc

#### **SYSTEM ENGINEERING DATA**

For Year Ended December 31, 2014

1 Provide an updated system map if significant changes have been made to the system during the year.

2	Water Supply:  Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
	Arrowroch domestic Well Station	1.750	None	95664	Well
	THOSE STATE OF THE PROPERTY OF	1,-130	70070	1, 49 0)	
			<b>-</b>		-
3	System Storage:				
		Total	Usable	Type of Reservoir	Construction
		Capacity 000's	Capacity 000's	(Elevated, Pres-	(Wood, Steel
	Storage Designation or Location	Gal.	Gal.	urized, Boosted)	Concrete)
	Hydropreumatic Tunks 1-5	, 595	.300	Hydro pneuma	ic Steel
				tanks	

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Name: Mayfield Springs Water Company, Inc						
SYSTEM ENGINEERING DATA  (continued)  For Year Ended December 31, 2013						
Pump information for ALL system pumps, including wells and boosters.						
Designation or Location  & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year		
Well # 1, Pump # 1, Domestic	75	500	65			
Well # 2 Pump #2, Domestic	30	250	45			
Nell # 2 Pump #3, Fire	125	1000	<b>6</b> 5			
** Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year.  Attach additional sheets if inadequate space is available on this page.						
If Wells are metered:						
What was the total amount pumped this year?				95644 mg		
What was the total amount pumped during peak month?				19758 MG		
What was the total amount pumped on	,437 ma					
If customers are metered, what was the total amount sold in peak month?				18041 ma		
Was your system designed to supply fire flows?				Ves		
If Yes: What is current system rating?						
How many times were meters read this year?  During which months?				12		
uring which months?						

5

7

8

9

How many additional customers could be served with no system improvements

If Yes, attach an explanation of projects and anticipated costs!

In what year do you anticipate that the system capacity (supply, storage or distribution)

How many of those potential additions are vacant lots?

Are backbone plant additions anticipated during the coming year?

except a service line and meter?

will have to be expanded?

Name: Mayfield Springs Water Company, hie

#### SYSTEM ENGINEERING DATA

(continued)

For Year Ended December 31, 2013

#### **FEET OF MAINS**

		In Use	Installed	Abandoned	In Use
1	Pipe	Beginning	During	During	End of
	Size	Of Year	Year	Year	Year
	12"	153			253
	8"	१०५४३			10483
	1"	3445			3445

#### **CUSTOMER STATISTICS**

		Number of Customers Thou		sands of Gallons Sold	
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	<u>63</u>	Le l	42617	39262
2B	Commercial				
2C	Industrial				
3	Flat Rate:				
ЗА	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling	-			
7	Municipal, Other Sewer Plant		l	52490	60840
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	<u>(e4</u>	62	95407	100,102

\* Last years
number
corrected

### **CERTIFICATE**

State of Idaho )	
County of Ada ) ss	
WE, the undersigned Prasident	
and Secretary/Treasurer	
of the May field Springs Water Company, Inc	
utility, on our oath do severally say that the foregoing report has been prepared under our direction,	
from the original books, papers and records of said utility; that we have carefully examined same, and	
declare the same to be a correct statement of the business and affairs of said utility for the period	
covered by the report in respect to each and every matter and thing therin set forth, to the best of our	
knowledge, information and belief.  July Musdon	
(Chief Officer)	
(Officer in Charge of Accounts)	
subscribed and Sworn to Before Me	
nis 16th day of June, 2014	
Jehnie A Taylo	
NOTARY PUBLIC	
My Commission Expires 9 (2/17	
gdk/excel/jnelson/anulrpts/wtrannualrpt	

# SUMMARY OF RULES AND REGULATIONS OF THE IDAHO PUBLIC UTILITIES COMMISSION GOVERNING CUSTOMER RELATIONS OF NATURAL GAS, ELECTRIC AND WATER PUBLIC UTILITIES

This document is a summary of the Idaho Public Utilities Commission's Rules and Regulations regarding customer service. It is intended to help you understand your rights as an Idaho Springs Water Company, Inc. customer and will better acquaint you with some of our operating procedures. Should you need further information please contact the Commission or the Company via the contact information below:

Idaho Public Utilities Commission P.O. Box 83720 Boise, Idaho 83720-0074 (208)-334-0300 Idaho Springs Water Company, Inc. P.O. Box 344
Meridian, Idaho 83642
(208)-888-9946, extension 100

A utility may terminate service to a customer without his/her permission after adequate notice for the following reasons:

- 1) Failure to pay an undisputed past due bill, or written or electronic payment drawn on an account with insufficient funds.
- 2) Failure to make security deposit where it is required.
- 3) Failure to abide by terms of a payment arrangement.
- 4) Customer or applicant misrepresented their identity for the purpose of obtaining utility service.
- 5) Customer or applicant denied or prevented the utility's access to the meter.
- 6) Willful waste of service through improper equipment or otherwise.
- 7) Customer or applicant is a minor not competent to contract as defined by *Idaho Code*.
- 8) Customer or applicant owes money on an existing or previous account.

A utility may deny or terminate service without prior notice to the customer or applicant and without his/her permission for one or more of the following reasons:

- 1) A situation exists that is immediately dangerous to life, physical safety or property.
- 2) The utility is ordered to terminate service by any court, the Commission or other duly authorized public authority.
- 3) The service is obtained, diverted or used without the authorization or knowledge of the utility.
- 4) The utility has attempted to notify the customer of termination, but has been unable to make contact.

#### **NOTIFICATION**

- 1) A billing may be considered past due fifteen (15) days after the billing date. A written notice of termination must be mailed at least seven (7) days before the proposed termination date.
- 2) At least twenty-four (24) hours before the service is terminated, another attempt shall be made to contact the customer in person or by telephone.
- 3) If service is not terminated within twenty-one (21) calendar days after the proposed termination date, another seven (7) day and twenty-four (24) hour notice is required.
- 4) No additional notice is required if upon receipt of a termination notice the customer makes a payment arrangement and fails to keep it or tenders a written or electronic payment drawn on an account with insufficient funds.

#### WHEN TERMIINATION NOT ALLOWED

- 1) The past due billing is less than \$50 or two (2) months of service, whichever is less.
- 2) The unpaid billing is for service to another customer.
- 3) The unpaid bill results for the purchase of non-utility goods or services.
- 4) Terminations are not allowed on weekends or legal holidays.

#### MEDICAL EMERGENCY

1) If the customer or a member of the customer's family is seriously ill or has a medical emergency, the utility will postpone termination of service for thirty (30) days if a written certificate signed by a licensed physician or public health official is received.

An informal or formal complaint concerning the termination may be filed directly with the utility. If the customer is dissatisfied with the proposed resolution of the complaint, they may contact the Idaho Public Utilities Commission, P. O. Box 83720, Boise, ID 83720-0074. Toll free 1-800-432-0369 or on the web site: www.puc.state.id.us.

A complete set of customer Rules and Regulations are on file with the Idaho Public Utilities Commission and on the website.